

THE PUBLIC SERVICE COMMISSION OF WYOMING


Big Horn Rural Electric Company
P.O. Box 270
Basin, WY 82410

Wyoming P.S.C. Tariff No. 14
Original Sheet Index 1

RATES – INDEX

RATES – INDEX	Index 1
RATES SUMMARY SHEET	Sheet RSS1 – RSS2
SMALL GENERAL SERVICE – SCHEDULE SGS	Sheet No. 1 – 2
SMALL TIME-OF-USE – SCHEDULE STU	Sheet No. 3 – 5
MEDIUM GENERAL SERVICE – SCHEDULE MGS	Sheet No. 6 – 7
LARGE GENERAL SERVICE – SCHEDULE LGS	Sheet No. 8 – 9
COMMERCIAL AND INDUSTRIAL – SCHEDULE CI	Sheet No. 10 – 11
IRRIGATION – SCHEDULE IRR	Sheet No. 12 – 13
RENTAL SECURITY LIGHTING – SCHEDULE RSL	Sheet No. 14 – 15
STREET LIGHTING – SCHEDULE SL	Sheet No. 16 – 17
HELD FOR FUTURE USE	Sheet No. 18
HELD FOR FUTURE USE	Sheet No. 19
HELD FOR FUTURE USE	Sheet No. 20
AVOIDED COST - SCHEDULE AV	Sheet No. 21
NET METERING – SCHEDULE NM	Sheet No. 22 – 23

Board approved: May 31, 2017
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Jeff Umphlett
General Manager

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: August 14, 2018
DOCKET NO. 10019-65-CT-17
STATE OF WYOMING

THE PUBLIC SERVICE COMMISSION OF WYOMING

Big Horn Rural Electric Company
P.O. Box 270
Basin, WY 82410

Wyoming P.S.C. Tariff No. 14
Original Sheet RSS1

RATES SUMMARY SHEET

Page 1 of 2

	Rates 1/1/16	Flow Through 2017	Rates 1/1/17
Small General Service			
Facilities Charge 1-phase	\$34.00	\$10.00	\$44.00
Facilities Charge 3-phase	\$44.00	\$10.00	\$54.00
Charge per each additional kVA	\$ 1.00		\$ 1.00
First 1,000 kWh/Mo.	\$0.10107	(\$0.00430)	\$0.09677
Over 1,000 kWh/Mo.	\$0.09107	(\$0.00430)	\$0.08677
Small General Service TOU			
Facilities Charge 1-phase	\$36.50	\$10.00	\$46.50
Facilities Charge 3-phase	\$46.50	\$10.00	\$56.50
Charge per each additional kVA	\$1.00		\$1.00
Energy Charge May – Aug:			
First 1,000 kWh/Mo.	\$0.10107	(\$0.00430)	\$0.09677
Over 1,000 kWh/Mo.	\$0.09107	(\$0.00430)	\$0.08677
Energy Charge Sep – April:			
On-Peak kWh	\$0.15105	\$0.00310	\$0.15415
Off-Peak kWh	\$0.06497	(\$0.00845)	\$0.05652
Medium General Service			
Facilities Charge	\$54.00	\$10.00	\$64.00
Charge per each additional kVA	\$1.00		\$1.00
First 200 kWh/kW/Mo	\$0.11729	\$0.01042	\$0.12771
Next 200 kWh/kW/Mo	\$0.09730	\$0.00541	\$0.10271
Over 400 kWh/kW/Mo	\$0.07480	\$0.00291	\$0.07771
Large General Service			
Facilities Charge	\$54.00	\$10.00	\$64.00
Billing kW	\$6.10	\$1.40	\$7.50
Charge per each additional kVA	\$1.00		\$1.00
First 200 kWh/kW/Mo	\$0.09398	\$0.00593	\$0.09991
Next 200 kWh/kW/Mo	\$0.07632	\$0.00359	\$0.07991
Over 400 kWh/kW/Mo	\$0.05882	\$0.00109	\$0.05991

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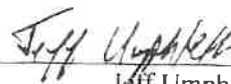
Big Horn Rural Electric Company
P.O. Box 270
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Wyoming P.S.C. Tariff No. 14
Original Sheet RSS2

RATES SUMMARY SHEET
Page 2 of 2

	Rates 1/1/16	Flow Through 2017	Rates 1/1/17
Commercial & Industrial			
Facilities Charge	\$125.00	\$0.00	\$125.00
Billing kW	\$6.10	\$0.65	\$6.75
Charge per each additional kVA	\$1.00		\$1.00
First 200 kWh/kW/Mo.	\$0.09927	\$0.00192	\$0.10119
Next 200 kWh/kW/Mo.	\$0.07787	(\$0.00168)	\$0.07619
Over 400 kWh/kW/Mo.	\$0.05787	(\$0.00668)	\$0.05119
Irrigation			
Annual HP Charge per season, per HP	\$21.00	\$5.00	\$26.00
First 150 kWh/HP/Mo.	\$0.10977	\$0.00795	\$0.11772
Next 150 kWh/HP/Mo.	\$0.08941	\$0.00331	\$0.09272
Over 300 kWh/HP/Mo.	\$0.07191	(\$0.00419)	\$0.06772
Rental Security Lighting			
175 Watt MVL – 80 kWh	\$10.03	\$0.41	\$10.44
100 Watt HPS – 40 kWh	\$10.47	(\$0.03)	\$10.44
Street Lighting			
75 Watt MV – 38 kWh	\$7.25	\$0.29	\$7.54
175 Watt MV – 80 kWh	\$10.03	\$0.41	\$10.44
250 Watt MV – 125 kWh	\$15.28	\$0.61	\$15.89
400 Watt MV – 180 kWh	\$20.74	\$0.83	\$21.57
150 Watt Incand. – 65 kWh	\$6.96	\$0.28	\$7.24
200 W. Incand. – 90 kWh	\$9.92	\$0.39	\$10.31
100 HPS – 40 kWh	\$10.47	(\$0.03)	\$10.44
250 HPS – 100 kWh	\$21.62	(\$0.05)	\$21.57

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 1
Cancels Original Sheet No. 1

SCHEDULE SGS

SMALL GENERAL SERVICE
(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all farm, residential and for other services with a maximum requirement of 11 kW or less for which there is not a specific rate schedule, subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

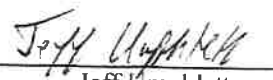
CONDITIONS OF SERVICE:

1. Capacity of individual motors limited to 10 HP.
2. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any Reconnect Fee.

MONTHLY RATE:

	<u>Rates</u> <u>1/1/16</u>	<u>Pass</u> <u>Through</u> <u>2017</u>	<u>Rates</u> <u>1/1/17</u>
Facilities Charge, per meter			
Single-Phase Service (200 Amp/15 kVA or less)	\$34.00	\$10.00	\$44.00
Three-Phase Service (200 Amp/30 kVA or less)	\$44.00	\$10.00	\$54.00
Charge per each additional kVA	\$1.00		\$1.00
Energy Charge:			
First 1000 kWh per month, per kWh @	\$0.10107	(\$0.00430)	\$0.09677
Over 1000 kWh per month, per kWh @	\$0.09107	(\$0.00430)	\$0.08677

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 2
Cancels Original Sheet No. 2

SCHEDULE SGS

SMALL GENERAL SERVICE

(Page 2 of 2)

MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 3
Cancels Original Sheet No. 3

SCHEDULE STU

SMALL TIME-OF-USE

(Page 1 of 3)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all services, for which there is not a specific rate schedule, where the member has installed Big Horn approved storage heating equipment, subject to the rules and regulations of Big Horn. Big Horn reserves the right to limit participation in Time-of-Use Program based on peak conditions.

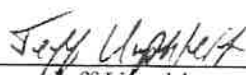
TYPE OF SERVICE:

Single-phase, 60 Hertz, at available secondary voltages.

CONDITIONS OF SERVICE:

1. The member will be required to install a minimum of 10 kW Big Horn approved storage heating equipment.
2. The storage heater equipment will be installed to the standards set by Big Horn.
3. The member will be required to meet with a qualified Big Horn employee for explanation of this rate prior to signing a contract.
4. The member, prior to being signed up for this rate, will be required to be current with any billed amounts.
5. Budget billing will not be available under this rate.
6. Big Horn will read the meter on a monthly basis.
7. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 4
Cancels Original Sheet No. 4

SCHEDULE STU

SMALL TIME-OF-USE

(Page 2 of 3)

MONTHLY RATE:

	<u>Rates</u> <u>1/1/16</u>	<u>Pass</u> <u>Through</u> <u>2017</u>	<u>Rates</u> <u>1/1/17</u>
Facilities Charge:			
Single-Phase Service (200 Amp/15 kVA or less)	\$36.50	\$10.00	\$46.50
Three-Phase Service (200 Amp/30 kVA or less)	\$46.50	\$10.00	\$56.50
Charge per each additional kVA	\$1.00		\$1.00
Energy Charge - Summer Season (May 1 through August 31 of each year):*			
First 1000 kWh per month, per kWh	\$0.10107	(\$0.00430)	\$0.09677
Over 1000 kWh per month, per kWh	\$0.09107	(\$0.00430)	\$0.08677
Energy Charge - Heating Season (September 1 through April 30 of each year):*			
On-Peak kWh per month, per kWh	\$0.15105	\$0.00310	\$0.15415
Off-Peak kWh per month, per kWh	\$0.06497	(\$0.00845)	\$0.05652

*The date of the actual meter readings will determine the start of each season.

ON PEAK AND OFF PEAK USAGE:


The On Peak Usage and Off Peak Usage periods are applicable during the heating season beginning September 1 of each year and continuing through April 30 of following year.

On Peak Usage is the ten (10.0) hours from 12:00 pm (noon) through 10:00 pm.

Off Peak Usage is the fourteen (14.0) hours from 10:00 pm until 12:00 pm (noon).

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Big Horn Rural Electric Company
P.O. Box 270
Basin, WY 8241

Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 5
Cancels Original Sheet No. 5

SCHEDULE STU

SMALL TIME-OF-USE

(Page 3 of 3)

MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

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General Manager

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Big Horn Rural Electric Company
P.O. Box 270
Basin, WY 82410

Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 6
Cancels Original Sheet No. 6

SCHEDULE MGS
MEDIUM GENERAL SERVICE

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all services, for which there is not a specific rate schedule, with a minimum requirement over 11 kW and maximum requirement of 25 kW; subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

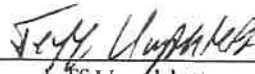
CONDITIONS OF SERVICE:

1. Capacity of individual motors limited to 10 HP on single-phase service and 50 HP on three-phase service.
2. Maximum transformer capacity limited to 50 kVA total.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

MONTHLY RATE:

	<u>Rates</u> <u>1/1/16</u>	<u>Flow</u> <u>Through</u> <u>2017</u>	<u>Rates</u> <u>1/1/17</u>
Facilities Charge, per meter @	\$54.00	\$10.00	\$64.00
Charge per each additional kVA	\$1.00		\$1.00
Energy Charge:			
First 200 kWh per billing kW, per kWh @	\$0.11729	\$0.01042	\$0.12771
Next 200 kWh per billing kW, per kWh @	\$0.09730	\$0.00541	\$0.10271
Over 400 kWh per billing kW, per kWh @	\$0.07480	\$0.00291	\$0.07771

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 7
Cancels Original Sheet No. 7

SCHEDULE MGS

MEDIUM GENERAL SERVICE

(Page 2 of 2)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kW load registered on the meter at the service for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT:

The member agrees to maintain unity power factor as nearly as practicable. Demand will be adjusted to correct for average power factor lower than ninety-five percent (95%) if and when the Big Horn deems necessary. Such adjustments will be made by increasing the measured demand two percent (2%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

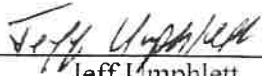
1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.
3. A \$1.00 charge per kVA of installed transformer capacity.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

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P.O. Box 270
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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 8
Cancels Original Sheet No. 8

SCHEDULE LGS
LARGE GENERAL SERVICE

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all services, for which there is not a specific rate schedule, with a minimum requirement over 25 kW and maximum requirement of 45 kW; subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

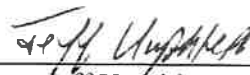
CONDITIONS OF SERVICE:

1. Capacity of individual motors limited to 10 HP on single-phase service and 50 HP on three-phase service.
2. Maximum transformer capacity limited to 50 kVA total.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

MONTHLY RATE:

	<u>Rates</u> <u>1/1/16</u>	<u>Flow</u> <u>Through</u> <u>2017</u>	<u>Rates</u> <u>1/1/17</u>
Facilities Charge, per meter @	\$54.00	\$10.00	\$64.00
Demand Charge, per billing kW @	\$6.10	\$1.40	\$7.50
Charge per each additional kVA	\$ 1.00		\$1.00
Energy Charge:			
First 200 kWh per billing kW, per kWh @	\$0.09398	\$0.00593	\$0.09991
Next 200 kWh per billing kW, per kWh @	\$0.07632	\$0.00359	\$0.07991
Over 400 kWh per billing kW, per kWh @	\$0.05882	\$0.00109	\$0.05991

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 9
Cancels Original Sheet No. 9

SCHEDULE LGS

LARGE GENERAL SERVICE

(Page 2 of 2)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kW load registered on the meter at the service for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT:

The member agrees to maintain unity power factor as nearly as practicable. Demand will be adjusted to correct for average power factor lower than ninety-five percent (95%) if and when Big Horn deems necessary. Such adjustments will be made by increasing the measured demand two percent (2%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

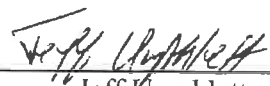
1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.
3. A \$1.00 charge per kVA of installed transformer capacity.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

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First Revised Sheet No.10
Cancels Original Sheet No. 10

SCHEDULE CI
COMMERCIAL AND INDUSTRIAL

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all services, for which there is not a specific rate schedule, services requiring over 50 kVA of total connected transformer capacity, or 45 kW, whichever is greater; subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

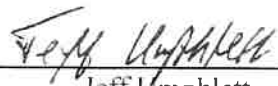
CONDITIONS OF SERVICE:

1. Capacity of individual motors limited to 10 HP on single-phase service.
2. Capacity of individual motors limited to 100 HP maximum on three-phase service or as set forth in the application or contract.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

MONTHLY RATE:

	<u>Rates</u> <u>1/1/16</u>	<u>Flow</u> <u>Through</u> <u>2017</u>	<u>Rates</u> <u>1/1/17</u>
Facilities Charge, per meter @	\$125.00	\$0.00	\$125.00
Demand Charge, per billing kW @	\$6.10	\$0.65	\$6.75
Charge per each additional kVA	\$1.00		\$1.00
Energy Charge:			
First 200 kWh per billing kW, per kWh @	\$0.09927	\$0.00192	\$0.10119
Next 200 kWh per billing kW, per kWh @	\$0.07787	(\$0.00168)	\$0.07619
Over 400 kWh per billing kW, per kWh @	\$0.05787	(\$0.00668)	\$0.05119

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Cancels Original Sheet No. 11

SCHEDULE CI

COMMERCIAL AND INDUSTRIAL

(Page 2 of 2)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kW load registered on the meter at the service for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT:

The member agrees to maintain unity power factor as nearly as practicable. Demand will be adjusted to correct for average power factor lower than ninety-five percent (95%) if and when Big Horn deems necessary. Such adjustments will be made by increasing the measured demand two percent (2%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.
3. A charge of \$1.00 per kVA of installed transformer capacity.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

Board approved: May 31, 2017
Effective: May 31, 2017



Jeff Umphlett
General Manager

PUBLIC SERVICE COMMISSION
APPROVED
EFFECTIVE: August 14, 2018
DOCKET NO. 10019-65-CT-17
STATE OF WYOMING

THE PUBLIC SERVICE COMMISSION OF WYOMING

Big Horn Rural Electric Company
P.O. Box 270
Basin, WY 82410

Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 12
Cancels Original Sheet No. 12

SCHEDULE IRR

IRRIGATION

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

To all services used for irrigation of at least five (5) horsepower, subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

CONDITIONS OF SERVICE:

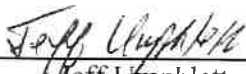
1. Capacity of individual motors limited to 10 HP on single-phase service.
2. Capacity of individual motors limited to 100 HP maximum on three-phase service or as set forth in the application or contract.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum seasonal irrigation for the seasons in which service was discontinued in addition to any required Reconnect Fee.
4. Big Horn may require member to install appropriate equipment to maintain power factor or, at Big Horn's option, to reimburse Big Horn for installing the necessary equipment.

RATE:

	<u>Rates</u> <u>1/1/16</u>	<u>Flow</u> <u>Through</u> <u>2017</u>	<u>Rates</u> <u>1/1/17</u>
Annual Horsepower Charge per season, per HP @	\$21.00	\$5.00	\$26.00
Energy Charge:			
First 150 kWh per HP per month, per kWh @	\$0.10977	\$0.00795	\$0.11772
Next 150 kWh per HP per month, per kWh @	\$0.08941	\$0.00331	\$0.09272
Over 300 kWh per HP per month, per kWh @	\$0.07191	(\$0.00419)	\$0.06772

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 13
Cancels Original Sheet No. 13

SCHEDULE IRR

IRRIGATION

(Page 2 of 2)

MINIMUM CHARGE:

The minimum annual charge under the above rate will be the higher of the following:

1. The Annual Horsepower Charge.
2. The minimum charge as set forth in the application or contract for service.
3. A charge of \$200.00.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kW load registered on the meter at the service for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

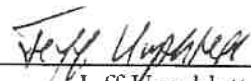
TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

Big Horn may bill the Annual Horsepower Charge (Annual Minimum) in April, prior to the normal irrigation season.

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 14
Cancels Original Sheet No. 14

SCHEDULE RSL

RENTAL SECURITY LIGHTING

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For outdoor rental security lighting service, dusk to dawn, subject to the rules and regulations of Big Horn.

CONDITIONS OF SERVICE

1. Rental security lights shall be installed on a Big Horn pole and connected to Big Horn's side of the meter in conjunction with an existing and continuously connected account received service under another Big Horn tariff.
2. The light will be controlled by a suitable photo-electric control.
3. The monthly rate includes the luminaire, steel bracket, the photo control and electricity used. All items shall be owned and maintained by Big Horn.
4. When service to a light is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the monthly rental fee for the months in which the light is discontinued in addition to any required Reconnect Fee.

MONTHLY RATE:

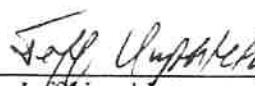
	<u>Estimated</u> <u>Monthly</u> <u>kWh</u>	<u>Rates</u> <u>1/1/16</u>	<u>Flow</u> <u>Through</u> <u>2017</u>	<u>Rates</u> <u>1/1/17</u>
175 Watt Mercury Vapor Lamp, per Lamp @	80 kWh	\$10.03	\$0.41	\$10.44
100 Watt High Pressure Sodium Lamp, per Lamp @	40 kWh	\$10.47	(\$0.03)	\$10.44

MINIMUM CHARGE:

The minimum monthly charge shall be the monthly rate per lamp.

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 15
Cancels Original Sheet No. 15

SCHEDULE RSL

RENTAL SECURITY LIGHTING

(Page 2 of 2)

DARK SKIES:

In compliance with W.S. § 37-16-201 and § 37-16-202 upon a member's request, Big Horn will provide data on apparatus designed to minimize light illuminating unintended areas and maintain dark skies. A member requesting such apparatus installed, must pay for the cost of apparatus and installation of the shielding apparatus before Big Horn will order and install same.

If at a later date the member chooses to have the shield removed, Big Horn will remove the shield and apparatus, at the member's expense.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for rental security lights billed monthly, runs from the 1st day of any month to the 1st day of the following month.

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General Manager

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 16
Cancels Original Sheet No. 16

SCHEDULE SL

STREET LIGHTING

(Page 1 of 2)

APPLICABLE:

For Street Lighting systems within a town's corporate limits and for traffic control and lighting.

AVAILABLE:

To the incorporated towns of Burlington, Meeteetse and Ten Sleep, Wyoming, subject to the rules and regulations of Big Horn.

MONTHLY RATE:

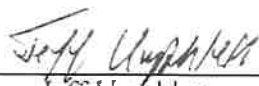
	<u>Estimated Monthly kWh</u>	<u>Rates 1/1/16</u>	<u>Flow Through 2017</u>	<u>Rates 1/1/17</u>
75 Watt Mercury Vapor, per lamp @	38	\$7.25	\$0.29	\$7.54
175 Watt Mercury Vapor, per lamp @	80	\$10.03	\$0.41	\$10.44
250 Watt Mercury Vapor, per lamp @	125	\$15.28	\$0.61	\$15.89
400 Watt Mercury Vapor, per lamp @	180	\$20.74	\$0.83	\$21.57
150 Watt Incandescent, per lamp @	65	\$6.96	\$0.28	\$7.24
200 Watt Incandescent, per lamp @	90	\$9.92	\$0.39	\$10.31
100 Watt High Pressure Sodium, per lamp @	40	\$10.47	(\$0.03)	\$10.44
250 Watt High Pressure Sodium, per lamp @	100	\$21.62	(\$0.05)	\$21.57

MINIMUM CHARGE:

The minimum monthly charge shall be the higher of the following:

1. The monthly rate per lamp; or
2. The minimum monthly charge specified in the contract for service.

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 17
Cancels Original Sheet No. 17

SCHEDULE SL

STREET LIGHTING

(Page 2 of 2)

CONDITIONS OF SERVICE:

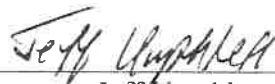
1. Street lighting equipment including poles, conductor, transformers, guys, fittings, lamp fixtures and miscellaneous street lighting equipment shall be owned and maintained by Big Horn.
2. Mercury vapor lights will be available for new installations until Big Horn's inventory is depleted. Big Horn will continue to maintain existing mercury vapor lights until such time as the bulb or fixture requires replacement. At such time, the member will be given the option of either having Big Horn replace the existing fixture with a high pressure sodium cutoff type light fixture and adjust the monthly charge to the appropriate rate or remove the light and associated facilities.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members runs from the 1st day of any month to the 1st day of the following month.

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Wyoming P.S.C. Tariff No. 14
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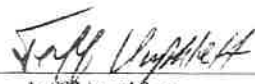
THE PUBLIC SERVICE COMMISSION OF WYOMING

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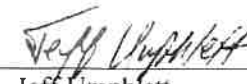
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Cancels Original Sheet No. 20

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 21
Cancels Original Sheet No. 21

SCHEDULE AV

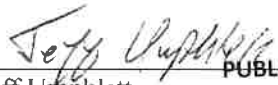
AVOIDED COST

Big Horn's avoided cost rate is the variable costs components of the energy rate per kilowatt-hour from Big Horn's wholesale power supplier Tri-State Generation and Transmission Association, Inc. As of January 1, 2018 the variable costs component and hence avoided cost is \$0.02074 per kilowatt-hour. Big Horn will submit a letter to the Wyoming Public Service Commission with back up data within 10 days of any avoided cost rate change.

Energy Rate, per kilowatt-hour:

Fixed costs	\$0.02130
Variable costs	<u>\$0.02074</u>
Total	\$0.04204

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 22
Cancels Original Sheet No. 22

SCHEDULE NM

NET METERING
(Page 1 of 2)

APPLICABILITY

In accordance with Wyoming Statute 37-16-101 to 104, this tariff is applicable to any Member/Owner (Producer) that owns and operates a solar, wind, hydroelectric or biomass generating facility with a capacity of not more than twenty-five (25) kilowatts that is interconnected and operates in parallel with Big Horn's existing distribution facilities, and is intended primarily to offset part or all of the Producer's own electrical requirements measured by Big Horn at a Producer's single metered point of delivery.

Only one Producer's electrical load served by a single metering point shall be included in the calculation of net metering against any generation produced by the Producer pursuant to the conditions in this tariff.

AVAILABILITY

This service shall be available to a Member/Owner of Big Horn who agrees to comply with the requirements of this tariff and subject to the rules and regulations of Big Horn.

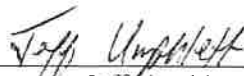
DEFINITIONS

Net Metering is quantifying the difference between electricity supplied by Big Horn and electricity generated by an eligible Producer and fed back to Big Horn's system during the applicable billing period.

MONTHLY BILL CALCULATION:

1. Generating facilities directly connected to a Producer's electrical load served by Big Horn shall be billed a monthly Facilities Charge in accordance with Big Horn's approved tariffs.
2. The minimum charge shall be computed as set out in the applicable standard service tariff, including member charges, minimum billing amounts, payment or contractual charges.

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Wyoming P.S.C. Tariff No. 14
First Revised Sheet No. 23
Cancels Original Sheet No. 23

SCHEDULE NM
NET METERING
(Page 2 of 2)

3. If Producer generates less energy than consumed – If the electricity supplied by Big Horn during a given month exceeds the electricity generated by the Producer, the Producer shall be billed for the appropriate monthly minimum or Facilities charge for the applicable rate class, and energy fed back onto the system by the Producer will be billed monthly at the standard applicable tariff rate.

4. If Producer generates more energy than consumed – If the electricity fed back onto the system by the Producer during a given month exceeds that supplied by Big Horn, the Producer shall be billed for the appropriate facility charge under the applicable standard service tariff and Big Horn will compensate the Producer for any excess energy fed back onto the system as follows:

The rate for credited net energy shall be Big Horn's avoided cost. Big Horn's avoided cost is the variable costs component of the base energy rate component charged by Big Horn's wholesale power supplier as shown in Big Horn's Sheet No. 21 Schedule AV Avoided Cost on file herein. Said payment for excess energy generated shall be calculated and reflected as a dollar and cents credit on the bill for the following month.

5. Annual True-up

If a credit balance exists at the end of the year, Big Horn shall issue payment of same. A credit reflected on the Producer's account at year end will not be carried forward.

CONDITIONS OF SERVICE

1. The Producer is responsible for all costs associated with its facility, for all costs related to any modifications to the facility and for all costs related to any modifications to the facility that may be required by Big Horn for purposes of safety and reliability.

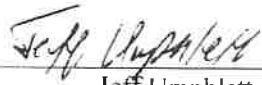
2. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.

3. The Producer shall, at its expense provide lockable switching equipment capable of isolating the net metering facility from Big Horn's system. Such equipment shall be approved by Big Horn and shall be accessible by Big Horn at all times.

4. Big Horn shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Producer that cause loss or injury, including death, to any third party.

5. Big Horn requires a Solid State Bi-Directional meter capable of measuring and displaying delivered and received energy (kWh) on all net metering facilities.

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