

THE PUBLIC SERVICE COMMISSION OF WYOMING

Big Horn Rural Electric Company
P.O. Box 270
Basin, WY 82410

Wyoming P.S.C. Tariff No. 14
Third Revised Sheet Index 1
Cancels Second Sheet Index 1

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Jeff Pillow
General Manager

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Wyoming P.S.C. Tariff No. 14
Third Revised Sheet RSS1
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RATES SUMMARY SHEET

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	Retail Rates Effective 1/1/24	Adjustment 2026	Retail Rates Effective 2/1/26
Small General Service			
Facilities Charge 1-phase	\$44.00	\$6.00	\$50.00
Facilities Charge 3-phase	\$54.00	\$6.00	\$60.00
Charge per additional kVA (over 15 kva installed)	\$ 1.00		\$1.00
First 1,000 kWh/Mo.	\$0.11121	\$.01289	\$.12410
Over 1,000 kWh/Mo.	\$0.10121	\$.01289	\$.11410
Small General Service TOU			
Facilities Charge 1-phase	\$48.50	\$5.50	\$54.00
Facilities Charge 3-phase	\$58.50	\$5.50	\$64.00
Charge per additional kVA	\$1.00		\$1.00
Energy Charge May – Aug:			
First 1,000 kWh/Mo.	\$0.10736	\$.00424	\$.11160
Over 1,000 kWh/Mo.	\$0.10736	\$.00424	\$.11160
Energy Charge Sep – April:			
On-Peak kWh	\$0.17827	\$.02173	\$.20000
Off-Peak kWh	\$0.05356	\$.00644	\$.06000
Medium General Service			
Facilities Charge	\$64.00	\$6.00	\$70.00
Charge per additional kVA	\$1.00		\$1.00
First 200 kWh/kW/Mo	\$0.14193	\$.01477	\$.15670
Next 200 kWh/kW/Mo	\$0.11617	\$.02053	\$.13670
Over 400 kWh/kW/Mo	\$0.09041	\$.02129	\$.11170
Large General Service			
Facilities Charge	\$70.00		\$70.00
Billing kW	\$8.50	\$1.50	\$10.00
Charge per additional kVA	\$1.00		\$1.00
First 200 kWh/kW/Mo	\$0.11212	\$.00788	\$.12000
Next 200 kWh/kW/Mo	\$0.08636	\$.00788	\$.09424
Over 400 kWh/kW/Mo	\$0.06060	\$.00788	\$.06848

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RATES SUMMARY SHEET
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	Retail Rates Effective 1/1/24	Adjustment 2026	Retail Rates Effective 2/1/26
Commercial & Industrial			
Facilities Charge	\$125.00		\$125.00
Billing kW	\$8.50	\$1.50	\$10.00
Charge per additional kVA	\$1.00		\$1.00
First 200 kWh/kW/Mo.	\$0.11415	\$.00785	\$.12200
Next 200 kWh/kW/Mo.	\$0.07618	\$.00785	\$.08403
Over 400 kWh/kW/Mo.	\$0.04914	\$.00785	\$.05699
Commercial & Industrial -TS			
Facilities Charge	\$0.00	\$2,500	\$2,500
NCP Demand Charge, per NCP billing KW – Transmission	\$0.00	\$1.75	\$1.75
NCP Demand Charge, per NCP billing KW – Distribution Substation		\$4.00	\$4.00
MCP Demand Charge, per MCP billing KW – Transmission	\$0.00	\$28.12	\$28.12
MCP Demand Charge, per MCP billing KW – Distribution Substation		\$28.12	\$28.12
Energy Charge: \$/kWh	\$0.00	\$.04361	\$.04361
Irrigation			
Annual HP Charge per season, per HP	\$30.00	\$5.00	\$35.00
First 150 kWh/HP/Mo.	\$0.12392	\$.00888	\$.13280
Next 150 kWh/HP/Mo.	\$0.10714	\$.00888	\$.11602
Over 300 kWh/HP/Mo.	\$0.09036	\$.00888	\$.09924
Rental Security Lighting			
175 Watt MVL – 80 kWh	\$12.01	\$1.20	\$13.21
100 Watt LED – 40 kWh	\$12.01	\$1.20	\$13.21
Street Lighting			
75 Watt MV – 38 kWh	\$8.67	\$.87	\$9.54
175 Watt MV – 80 kWh	\$12.01	\$1.20	\$13.21
150 Watt HPS – 80 kWh	\$12.01	\$1.20	\$13.21
100 Watt LED Lamp – 40 kWh	\$12.01	\$1.20	\$13.21

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Wyoming P.S.C. Tariff No. 14
Third Revised Sheet No. 1
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SCHEDULE SGS

SMALL GENERAL SERVICE

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all farm, residential and for other services with a maximum requirement of 11 kW or less for which there is not a specific rate schedule, subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase and three-phase, 60 Hertz, at available secondary voltages.

CONDITIONS OF SERVICE:

1. Capacity of individual motors limited to 10 HP.
2. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any Reconnect Fee.

MONTHLY RETAIL RATE: See Rates Summary Sheet

BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the billing period for which the bill is rendered, as indicated or recorded by a demand meter.

POWER COST ADJUSTMENT (PCA)

The PCA is applied as a percentage increase or decrease to the per-kwh energy charge and is an adjustment to the member/owner's electric bill each billing period to reflect fluctuations in the true cost of power to Cooperative purchases from its wholesale supplier(s).

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Wyoming P.S.C. Tariff No. 14
Third Revised Sheet No. 2
Cancels Second Revised Sheet No. 2

SCHEDULE SGS

SMALL GENERAL SERVICE

(Page 2 of 2)

MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

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Third Revised Sheet No. 3
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SCHEDULE STU

SMALL TIME-OF-USE

(Page 1 of 3)

APPLICABLE: CLOSED TO NEW MEMBERS EFFECTIVE JANUARY 1, 2024.

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all services, for which there is not a specific rate schedule, where the member has installed Big Horn approved storage heating equipment, subject to the rules and regulations of Big Horn. Big Horn reserves the right to limit participation in Time-of-Use Program based on peak conditions.

TYPE OF SERVICE:

Single-phase, 60 Hertz, at available secondary voltages.

CONDITIONS OF SERVICE:

1. The member will be required to install a minimum of 10 kW Big Horn approved storage heating equipment.
2. The storage heater equipment will be installed to the standards set by Big Horn.
3. The member will be required to meet with a qualified Big Horn employee for explanation of this rate prior to signing a contract.
4. The member, prior to being signed up for this rate, will be required to be current with any billed amounts.
5. Budget billing will not be available under this rate.
6. Big Horn will read the meter on a monthly basis.
7. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

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SCHEDULE STU

SMALL TIME-OF-USE

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MONTHLY RETAIL RATE: See Rates Summary Sheet

* The date of the actual meter readings will determine the start of each season

ON PEAK AND OFF PEAK USAGE:

The On Peak Usage and Off Peak Usage periods are applicable during the heating season beginning September 1 of each year and continuing through April 30 of following year.

On Peak Usage is the eight (8.0) hours from 1:00 pm through 9:00 pm.

Off Peak Usage is the sixteen (16.0) hours from 9:00 pm through 1:00 pm.

POWER COST ADJUSTMENT (PCA)

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Wyoming P.S.C. Tariff No. 14
Third Revised Sheet No. 5
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SCHEDULE STU

SMALL TIME-OF-USE

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MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

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Wyoming P.S.C. Tariff No. 14
Third Revised Sheet No. 6
Cancels Second Revised Sheet No. 6

SCHEDULE MGS
MEDIUM GENERAL SERVICE

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all services, for which there is not a specific rate schedule, with a minimum requirement over 11 kW and maximum requirement of 25 kW; subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

CONDITIONS OF SERVICE:

1. Capacity of individual motors limited to 10 HP on single-phase service and 50 HP on three-phase service.
2. Maximum transformer capacity limited to 50 kVA total.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

MONTHLY RETAIL RATE: See Rates Summary Sheet

POWER COST ADJUSTMENT (PCA)

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SCHEDULE MGS

MEDIUM GENERAL SERVICE

(Page 2 of 2)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kW load registered on the meter at the service for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT:

The member agrees to maintain unity power factor as nearly as practicable. Demand will be adjusted to correct for average power factor lower than ninety-five percent (95%) if and when the Big Horn deems necessary. Such adjustments will be made by increasing the measured demand two percent (2%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.
3. A \$1.00 charge per kVA of installed transformer capacity.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

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Third Revised Sheet No. 8
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SCHEDULE LGS
LARGE GENERAL SERVICE

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all services, for which there is not a specific rate schedule, with a minimum requirement over 25 kW and maximum requirement of 45 kW; subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

CONDITIONS OF SERVICE:

1. Capacity of individual motors limited to 10 HP on single-phase service and 50 HP on three-phase service.
2. Maximum transformer capacity limited to 50 kVA total.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

MONTHLY RETAIL RATE: See Rates Summary Sheet

POWER COST ADJUSTMENT (PCA)

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SCHEDULE LGS

LARGE GENERAL SERVICE

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DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kW load registered on the meter at the service for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT:

The member agrees to maintain unity power factor as nearly as practicable. Demand will be adjusted to correct for average power factor lower than ninety-five percent (95%) if and when Big Horn deems necessary. Such adjustments will be made by increasing the measured demand two percent (2%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.
3. A \$1.00 charge per kVA of installed transformer capacity.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

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Wyoming P.S.C. Tariff No. 14
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SCHEDULE CI
COMMERCIAL AND INDUSTRIAL

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For all services, for which there is not a specific rate schedule, services requiring over 50 kVA of total connected transformer capacity, or 45 kW, whichever is greater: subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

CONDITIONS OF SERVICE:

1. Capacity of individual motors limited to 10 HP on single-phase service.
2. Capacity of individual motors limited to 100 HP maximum on three-phase service or as set forth in the application or contract.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

MONTHLY RETAIL RATE: See Rates Summary Sheet

POWER COST ADJUSTMENT (PCA)

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SCHEDULE CI

COMMERCIAL AND INDUSTRIAL

(Page 2 of 2)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kW load registered on the meter at the service for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

POWER FACTOR ADJUSTMENT:

The member agrees to maintain unity power factor as nearly as practicable. Demand will be adjusted to correct for average power factor lower than ninety-five percent (95%) if and when Big Horn deems necessary. Such adjustments will be made by increasing the measured demand two percent (2%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) lagging.

MINIMUM CHARGE:

The minimum monthly charge under the above rate will be the higher of the following:

1. The Facilities Charge.
2. The minimum charge as set forth in the application or contract for service.
3. A charge of \$1.00 per kVA of installed transformer capacity.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

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SCHEDULE IRR

IRRIGATION

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

To all services used for irrigation of at least five (5) horsepower, subject to the rules and regulations of Big Horn.

TYPE OF SERVICE:

Single-phase or three-phase, 60 Hertz, at available secondary voltages.

CONDITIONS OF SERVICE:

1. Capacity of individual motors limited to 10 HP on single-phase service.
2. Capacity of individual motors limited to 100 HP maximum on three-phase service or as set forth in the application or contract.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum seasonal irrigation for the seasons in which service was discontinued in addition to any required Reconnect Fee.
4. Big Horn may require member to install appropriate equipment to maintain power factor or, at Big Horn's option, to reimburse Big Horn for installing the necessary equipment.

RETAIL RATE: See Rates Summary Sheet

POWER COST ADJUSTMENT (PCA)

The PCA is applied as a percentage increase or decrease to the per-kwh energy charge and is an adjustment to the member/owner's electric bill each billing period to reflect fluctuations in the true cost of power to Cooperative purchases from its wholesale supplier(s).

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SCHEDULE IRR

IRRIGATION

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MINIMUM CHARGE:

The minimum annual charge under the above rate will be the higher of the following:

1. The Annual Horsepower Charge.
2. The minimum charge as set forth in the application or contract for service.
3. A charge of \$200.00.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kW load registered on the meter at the service for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members will run from the 1st day of any month to the 1st day of the following month.

Big Horn may bill the Annual Horsepower Charge (Annual Minimum) in April, prior to the normal irrigation season.

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SCHEDULE RSL

RENTAL SECURITY LIGHTING

(Page 1 of 2)

APPLICABLE:

All urban and rural areas within Big Horn Rural Electric Company's Certificated Territory.

AVAILABLE:

For outdoor rental security lighting service, dusk to dawn, subject to the rules and regulations of Big Horn.

CONDITIONS OF SERVICE

1. Rental security lights shall be installed on a Big Horn pole and connected to Big Horn's side of the meter in conjunction with an existing and continuously connected account received service under another Big Horn tariff.
2. The light will be controlled by a suitable photo-electric control.
3. The monthly rate includes the luminaire, steel bracket, the photo control and electricity used. All items shall be owned and maintained by Big Horn.
4. When service to a light is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the monthly rental fee for the months in which the light is discontinued in addition to any required Reconnect Fee.

MONTHLY RETAIL RATE: See Rates Summary Sheet

MINIMUM CHARGE:

The minimum monthly charge shall be the monthly rate per lamp.

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SCHEDULE RSL

RENTAL SECURITY LIGHTING

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DARK SKIES:

In compliance with W.S. ' 37-16-201 and ' 37-16-202 upon a member's request, Big Horn will provide data on apparatus designed to minimize light illuminating unintended areas and maintain dark skies. A member requesting such apparatus installed, must pay for the cost of apparatus and installation of the shielding apparatus before Big Horn will order and install same.

If at a later date the member chooses to have the shield removed, Big Horn will remove the shield and apparatus, at the member's expense.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for rental security lights billed monthly, runs from the 1st day of any month to the 1st day of the following month.

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DOCKET NO. **10019-79-CT-25**
STATE OF WYOMING

THE PUBLIC SERVICE COMMISSION OF WYOMING

Big Horn Rural Electric Company
P.O. Box 270
Basin, WY 82410

Wyoming P.S.C. Tariff No. 14
Third Revised Sheet No. 16
Cancels Second Revised Sheet No. 16

SCHEDULE SL

STREET LIGHTING

(Page 1 of 2)

APPLICABLE:

For Street Lighting systems within a town's corporate limits and for traffic control and lighting.

AVAILABLE:

To the incorporated towns of Burlington, Meeteetse and Ten Sleep, Wyoming, subject to the rules and regulations of Big Horn.

MONTHLY RETAIL RATE: See Rates Summary Sheet

MINIMUM CHARGE:

The minimum monthly charge shall be the higher of the following:

1. The monthly rate per lamp; or
2. The minimum monthly charge specified in the contract for service.

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Jeff Pillow
General Manager

PUBLIC SERVICE COMMISSION
APPROVED
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Wyoming P.S.C. Tariff No. 14
Third Revised Sheet No. 17
Cancels Second Revised Sheet No. 17

SCHEDULE SL

STREET LIGHTING

(Page 2 of 2)

CONDITIONS OF SERVICE:

1. Street lighting equipment including poles, conductor, transformers, guys, fittings, lamp fixtures and miscellaneous street lighting equipment shall be owned and maintained by Big Horn.
2. Mercury vapor lights will be available for new installations until Big Horn's inventory is depleted. Big Horn will continue to maintain existing mercury vapor lights until such time as the bulb or fixture requires replacement. At such time, the member will be given the option of either having Big Horn replace the existing fixture with a high-pressure sodium cutoff type light fixture and adjust the monthly charge to the appropriate rate or remove the light and associated facilities.
3. When service is discontinued and reconnected at the same premises for the same member within an 18-month period, the member will be required to pay the minimum monthly charge for those months for which service is discontinued in addition to any required Reconnect Fee.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

The billing period for all members runs from the 1st day of any month to the 1st day of the following month.

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Wyoming P.S.C. Tariff No. 14
Third Revised Sheet No. 18
Cancels Second Revised Sheet No. 18

SCHEDULE CI-TS
COMMERCIAL AND INDUSTRIAL – TRANSMISSION/SUBSTATION LEVEL
(Page 1 of 2)

APPLICABLE:

To all members served Three-phase service with an average minimum annual requirement of 2,500 kW located on or near the Cooperative's transmission lines for transmission or distribution substation level service for all types of commercial usage. The member shall take all electric service at the Cooperative's standard voltage, at one point of delivery and measured through one meter, subject to the rules and regulations of the Cooperative.

AVAILABLE:

To all members, served Three-phase service with an average minimum annual requirement of 2,500 kW, within the Cooperative's service area where facilities of adequate capacity and suitable voltage are adjacent to the premises served; additional contract arrangements may be required prior to service being furnished.

TYPE OF SERVICE:

Three-phase, 60 hertz, at 69kV or other standard voltage approved by the Cooperative.

MONTHLY RATE:

See Rates Summary Sheet

MONTHLY MINIMUM BILL:

The monthly minimum charge, which is in addition to the Facilities Charge, is the higher of the following charges:

1. \$2,500, or
2. The monthly minimum bill specified in the contract for service.

DETERMINATION OF RETAIL DEMAND:

The retail demand shall be the maximum demand established by the consumer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

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Wyoming P.S.C. Tariff No. 14
Third Revised Sheet No. 19
Cancels Second Revised Sheet No. 19

SCHEDULE CI-TS
COMMERCIAL AND INDUSTRIAL – TRANSMISSION/SUBSTATION LEVEL

(Page 2 of 2)

POWER FACTOR ADJUSTMENT:

Demand charges will be adjusted to correct for average power factors lower than ninety-five percent (95%) if and when the Cooperative deems necessary. Such adjustments shall be made by increasing the measured demand one percent (1%) for each one percent (1%) by which the average power factor is less than ninety-five percent (95%) leading or lagging.

NCP DEMAND:

The NCP Demand shall be the maximum kilowatt demand established by the member/owner for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

MCP DEMAND:

The MCP Demand shall be the kilowatt demand established in the coincident peak interval as defined in the applicable Wholesale rate to the Cooperative including any ratchet provisions in the Wholesale rate and adjusted for power factor as provided above. In the event the interval data is not available for the member/owner, the Cooperative may estimate the MCP Demand.

TERMS OF PAYMENT:

The above charges are net and become due and payable by the due date shown on the bill. A one and one-half percent (1.5%) charge will be added per month to any outstanding balance remaining as of the 26th of any month.

POWER COST ADJUSTMENT (PCA)

The PCA is applied as a percentage increase or decrease to the per-kwh energy charge and is an adjustment to the member/owner's electric bill each billing period to reflect fluctuations in the true cost of power to Cooperative purchases from its wholesale supplier(s).

RULES AND REGULATIONS:

Service under this schedule is subject to the general Rules and Regulations of the Cooperative and to those prescribed by regulatory authorities.

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Wyoming P.S.C. Tariff No. 14
Third Revised Sheet No. 22
Cancels Second Revised Sheet No. 22

SCHEDULE NM

NET METERING

(Page 1 of 2)

APPLICABILITY

In accordance with Wyoming Statute 37-16-101 to 104, this tariff is applicable to any Member/Owner (Producer) that owns and operates a solar, wind, hydroelectric or biomass generating facility with a capacity of not more than twenty-five (25) kilowatts that is interconnected and operates in parallel with Big Horn's existing distribution facilities, and is intended primarily to offset part or all of the Producer's own electrical requirements measured by Big Horn at a Producer's single metered point of delivery.

Only one Producer's electrical load served by a single metering point shall be included in the calculation of net metering against any generation produced by the Producer pursuant to the conditions in this tariff.

AVAILABILITY

This service shall be available to a Member/Owner of Big Horn who agrees to comply with the requirements of this tariff and subject to the rules and regulations of Big Horn.

DEFINITIONS:

Net Metering is quantifying the difference between electricity supplied by Big Horn and electricity generated by an eligible Producer and fed back to Big Horn's system during the applicable billing period.

MONTHLY BILL CALCULATIONS

1. Generating facilities directly connected to a Producer's electrical load served by Big Horn shall be billed a monthly Facilities Charge in accordance with Big Horn's approved tariffs.
2. The minimum charge shall be computed as set out in the applicable standard service tariff, including member charges, minimum billing amounts, payment or contractual charges.

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SCHEDULE NM

NET METERING

(Page 2 of 2)

3. If Producer generates less energy than consumed – If the electricity supplied by Big Horn during a given month exceeds the electricity generated by the Producer, the Producer shall be billed for the appropriate monthly minimum or Facilities charge for the applicable rate class, and energy fed back onto the system by the Producer will be billed monthly at the standard applicable tariff rate.
4. If Producer generates more energy than consumed – If the electricity fed back on the system by the Producer during a given month exceeds that supplied by Big Horn, the Producer shall be billed for the appropriate facility charge under the applicable standard service tariff and Big Horn will compensate the Producer for any excess energy fed back on the system as follows:
 - a. The rate for credited net energy shall be Big Horn’s avoided cost. Big Horn’s avoided cost is the variable costs component of the base energy rate component charged by Big Horn’s wholesale power supplier as shown in Big Horn’s Sheet No. 21 Schedule AV Avoided Cost on file herein. Said payment for excess energy generated shall be calculated and reflected as a dollar and cents credit on the bill for the following month.
5. Annual True-up – If a credit balance exists at the end of the year, Big Horn shall issue payment of same. A credit reflected on the Producer’s account at year end will not be carried forward.

CONDITIONS OF SERVICE:

1. The Producer is responsible for all costs associated with its facility, for all costs related to any modifications to the facility and for all costs related to any modifications to the facility that may be required by Big Horn for purposes of safety and reliability.
2. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
3. The Producer shall, at its expense provide lockable switching equipment capable of isolating the net metering facility from Big Horn’s system. Such equipment shall be approved by Big Horn and shall be accessible by Big Horn at all times.
4. Big Horn shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the Producer that cause loss or injury, including death, to any third party.
5. Big Horn requires a Solid State Bi-Directional meter capable of measuring and displaying delivered and received energy (kWh) on all net metering facilities.

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